

In the claims:

1. (currently amended) In a process for hydrogenating a feedstream in a hydroprocessing reactor, the feedstream comprising a heavy hydrocarbon liquid component and a hydrogen gas input component, the hydrogen gas input component comprising a recycle gasstream and a makeup gas stream, the reactor producing an effluent liquid stream and a
5 separate an effluent gas stream, the effluent gas stream comprising unreacted hydrogen and methane and heavier hydrocarbons, the improvement comprising:

- a) cooling the separated effluent gas stream to a temperature in the range of +30°F (-1.1°C) to -40°F (-40°C);
- b) contacting the cooled effluent gas stream with a lean liquid solvent stream
10 comprising C₄ to C₅ hydrocarbon components in an absorption zone to absorb the methane and heavier hydrocarbons from the effluent gas stream to produce a hydrogen-rich gas stream containing 90 to 99 mol% hydrogen and a rich liquid solvent stream;
- c) recovering the hydrogen-rich gas stream from the absorption ~~absorber~~
15 zone;
- d) adding the hydrogen-rich gas stream to the hydroprocessing reactor feedstream as the recycle gas stream; and
- e) flashing the rich liquid solvent stream in at least one flashing stage to produce the lean liquid solvent stream comprising C₄ to C₅ hydrocarbon
20 components present in the separated effluent gas stream for contacting the

cooled effluent gas stream in step (b), and to produce a methane and heavier hydrocarbon gas product stream.

2. (original) The process of claim 1, wherein the hydroprocessing reactor is selected from the group consisting of hydrosulfurization, hydrocracking, hydrodenitrification, hydrodealkylation and hydrotreating reactors.

3. (original) The process of claim 2, wherein the reactor is a hydrocracking reactor operating at a pressure in the range of 500 psig (35.1 kg/cm²g) to 5,000 psig (351.5 kg/cm²g).

4. (original) The process of claim 3, wherein the hydrocracking reactor is operating at a pressure in the range of 1,000 psig (70.3 kg/cm²g) to 3,000 psig (210.9 kg/cm²g).

5. (original) The process of claim 2, wherein the reactor is selected from the group consisting of hydrodealkylation and hydrotreating, and the reactor is operating at a pressure in the range of 200 psig (14.1 kg/cm²g) to 3,000 psig (210.9 kg/cm²g).

6. (original) The process of claim 2 wherein the effluent liquid product and gas streams from the reactor are passed through a high pressure separator operating at a pressure in the range of 200 psig (14.1 kg/cm²g) to 5,000 psig (351.5 kg/cm²g).

7. (currently amended) The process of claim 2, wherein the effluent gas stream and lean liquid solvent stream are contacted in the absorption ~~an absorber~~ zone at a pressure in the range of 200 psig (14.1 kg/cm²g) to 5,000 psig (351.5 kg/cm²g).

8. (currently amended) The process of claim 7, wherein the effluent gas stream and lean liquid solvent stream are contacted in the absorption ~~an absorber~~ zone at a pressure in the range of 200 psig (14.1 kg/cm²g) to 3,000 psig (210.9 kg/cm²g).

9. (currently amended) The process of claim 1, wherein the hydrogen gas input component of the reactor ~~reeter~~ feed stream contains 90-99 mol% hydrogen.

10. (original) The process of claim 2, wherein the heavy hydrocarbon liquid component feed contains sulfur, and the methane and heavier hydrocarbon gas product stream obtained in step (e) contains hydrogen sulfide, the process including the further steps following step (e) of:

- f) contacting the methane and heavier hydrocarbon gas product with a lean amine solution in a treatment zone for removing the hydrogen sulfide and thereby providing a sweetened methane and heavier hydrocarbon gas product;
- g) recovering the H₂S-rich amine solution from the treatment zone; and
- h) passing the H₂S-rich amine solution through a regeneration column for producing a lean amine solution for contacting in step (f).

11. (original) The process of claim 1, wherein the separated effluent gas stream is chilled to a temperature between 0°F (-17.9°C) and -20°F (-28.9°C).

12. (currently amended) The process of claim 11, wherein the effluent gas stream is cooled to a temperature between ~~in the range of~~ -10°F (-23.3°C) to -15°F (-26.1°C).

13. (original) The process of claims 1 or 11, wherein the separated effluent gas stream contains water and the separated effluent gas stream is co-chilled with ethylene glycol and the ethylene glycol/water mixture is separated from the chilled hydrocarbon gas and hydrocarbon liquid streams prior to entering the absorber.

14. (original) The process of claim 1, wherein the heavy hydrocarbon component is selected from the group consisting of naphtha, kerosene, diesel, light vacuum gas oil, heavy vacuum gas oil, demetalized oil, coker gas oil, resid, fuel oil and aromatics.

15. (original) The process of claim 1, wherein the makeup gas stream contains 70 to 99 mol% hydrogen.

16. (currently amended) The process of claim 1, wherein the recovered hydrogen-rich gas stream from the ~~an~~ absorption zone is further cross heat exchanged with the reactor effluent gas stream.

17. (original) The process of claim 1, wherein the cooled effluent gas stream is contacted in step (b) with the lean liquid solvent stream in counter-current flow.

18. (original) The process of claim 1, wherein the lean liquid solvent stream enters the absorption zone at a temperature in the range of +30°F (-1.1°C) to -40°F (-40°C).

19. (original) The process of claim 18, wherein the lean liquid solvent stream enters the absorption zone at a temperature in the range of 0°F (-17.8°C) to -20°F (-28.9°C).

20. (original) The process of claim 19, wherein the lean liquid solvent stream enters the absorption zone at a temperature in the range of -10°F (-23.3°C) to -15°F (-26.1°C).

21. (original) The process of claim 1, wherein the rich liquid solvent stream passes through at least two successive flash separators.

22. (currently amended) The process of claim 21, wherein the separated gases from the first successive flash of the at least two separators ~~separator~~ are compressed and returned to the absorption zone of step (b).

23. (currently amended) The process of claim 21, wherein the flash separators are gas-liquid two-phase ~~2-phase~~ separation drums ~~drum~~.

24. (currently amended) The process of claim 21, wherein the at least two successive flash separators operate at successively lower pressure than the operating pressure in the absorption zone.

25. (currently amended) The process of claim 2, wherein the heavy hydrocarbon liquid component feed contains sulfur, and the separated effluent gas stream comprising

unreacted hydrogen and methane and heavier hydrocarbons contains hydrogen sulfide, the process including the further steps of:

- (i) contacting the separated effluent gas stream with a lean amine solution in a treatment zone for removing the hydrogen sulfide and thereby providing a sweetened hydrogen and methane and heavier hydrocarbons gas stream for cooling in step (a);
- (j) ~~+~~ recovering the H₂S-rich amine solution from the treatment zone; and
- (k) passing the H₂S-rich amine solution through a regeneration column for producing a lean amine solution for contacting in step (i).

26. (currently amended) The process of claim ~~Claim~~ 6, wherein the separated liquid product from the high pressure separator is let down in pressure to produce a low pressure liquid and gas stream.

27. (currently amended) The process of claim ~~Claim~~ 26, wherein the low pressure liquid and gas stream are separated in a low pressure separator to produce a low pressure hydrogen-rich gas stream.

28. (currently amended) The process of claim ~~Claim~~ 27, wherein the low pressure hydrogen-rich gas stream is:

- (i) compressed and chilled prior to entering the absorption zone of step (b) of claim ~~Claim~~ 1 for co-processing; or
- (ii) chilled and contacted with a lean solvent stream comprised of C₄ to C₅ components present in the reactor effluent gas stream to produce a low

pressure high-purity hydrogen recycle stream containing 90 to 99 mol% hydrogen.